

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	453	-	1,094	1,716	81	25	3,303	15	0
Cushing, Oklahoma	-	-	-	-	-	15	-	-	-
Natural Gas Liquids and LRGs	301	139	87	34	-	60	116	15	369
Pentanes Plus	33	0	1	34	-	7	55	7	0
Liquefied Petroleum Gases	268	139	86	0	-	53	61	8	370
Ethane/Ethylene	120	0	0	-55	-	-3	0	0	68
Propane/Propylene	100	107	71	35	-	23	0	2	287
Normal Butane/Butylene	28	35	11	6	-	31	22	6	21
Isobutane/Isobutylene	20	-3	4	15	-	2	39	0	-6
Other Liquids	-	-	1	170	-205	15	-21	1	-29
Other Hydrocarbons/Oxygenates	-	-	0	0	129	3	125	1	0
Unfinished Oils	-	-	1	21	-	8	43	0	-29
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	148	-334	4	-190	0	0
Reformulated	-	-	0	104	-37	3	64	0	0
Conventional	-	-	0	45	-297	2	-254	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,458	23	989	355	-24	-	32	4,817
Finished Motor Gasoline	-	1,701	1	522	355	-25	-	3	2,601
Reformulated	-	358	0	0	42	0	-	0	399
Conventional	-	1,343	1	522	314	-24	-	3	2,202
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	209	1	129	-	-5	-	1	343
Kerosene	-	17	0	0	-	-3	-	0	21
Distillate Fuel Oil	-	900	6	327	0	-11	-	2	1,241
15 ppm sulfur and under	-	198	0	37	-4	46	-	0	185
Greater than 15 ppm to 500 ppm sulfur	-	541	5	251	4	-46	-	1	845
Greater than 500 ppm sulfur	-	161	1	39	-	-11	-	1	211
Residual Fuel Oil ^e	-	56	4	-7	-	0	-	4	50
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-7	-	0	-	-	-
Petrochemical Feedstocks	-	37	5	3	-	0	-	-	45
Naphtha for Petro. Feed. Use	-	32	4	-1	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	5	1	4	-	0	-	-	10
Special Naphthas	-	6	1	1	-	0	-	0	8
Lubricants	-	17	2	13	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	148	-	-	-	1	-	10	137
Marketable	-	102	0	-	-	1	-	10	91
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	207	2	-2	-	19	-	7	181
Still Gas	-	139	0	-	-	-	-	-	139
Miscellaneous Products	-	15	0	0	-	0	-	0	15
Total	753	3,597	1,205	2,908	231	76	3,398	64	5,157

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."